



# Designing of Small Scale Concentrated Solar Power Plant with Revolving Mechanical Arm to Enhance the Power Generation

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**Abstract:** Electrification ratio in India by the end of 2014 was about 70%. This means that 30% of people/of the group does not have electricity. So I am designing small scale (focused one's effort/increased/mainly studied) solar power plant with revolving mechanical arm which can be operated in small villages or in that areas where electrification is not possible. Some restrictions of electrification in these areas are the cost of (having different things working together as one unit) grid construction is (compared to other things) high, the limitation of energy useful things/valuable supplies and the population of the area is (compared to other things) small. A small scale (focused one's effort/increased/mainly studied) solar power plant with revolving mechanical arm and (related to energy from plants) energy can be a good choice to solve the electricity problem in these areas. This option is based on the (compared to other things) good possible strength of solar energy in some areas of India which is daily average strength is about 3-5 kWh per day. This presents a series of activities in developing a (focused one's effort/increased/mainly studied) solar power plant which includes the idea-based design of the small-scale system with the ability (to hold or do something) of 10kW.

**Keywords:** small scale concentrated solar power plant, Revolving mechanical arm.

## 1. INTRODUCTION

The late vitality emergency and ecological weight are turning out to be progressively dire and attracting tremendous consideration regarding sun powered vitality use. Sun based innovation has made immense mechanical and cost changes, yet more innovative work stays to be done to make it cost and power focused with fossil energizes. Expenses can be diminished by expanding interest for this innovation around the world, and through enhanced segment plan and propelled frameworks. Headways in the innovation and the utilization of minimal effort warm capacity will permit future concentrating sunlight based power plants to work for more hours amid the day and move sun oriented power era to night hours. Research is essentially centered around creating lower cost sun oriented concentrators, high-proficiency motor/generators, and elite recipients. The objective is to additionally build up the innovation to expand acknowledgment of the frameworks and help the frameworks enter developing residential and global vitality markets.

There is a squeezing need to accelerate the improvement of cutting edge clean vitality advancements so as to manage the/to address the overall difficulties of vitality security, environmental change and (ready to last/helping the planet) advancement. Sun oriented (identified with power controlled by light) is a

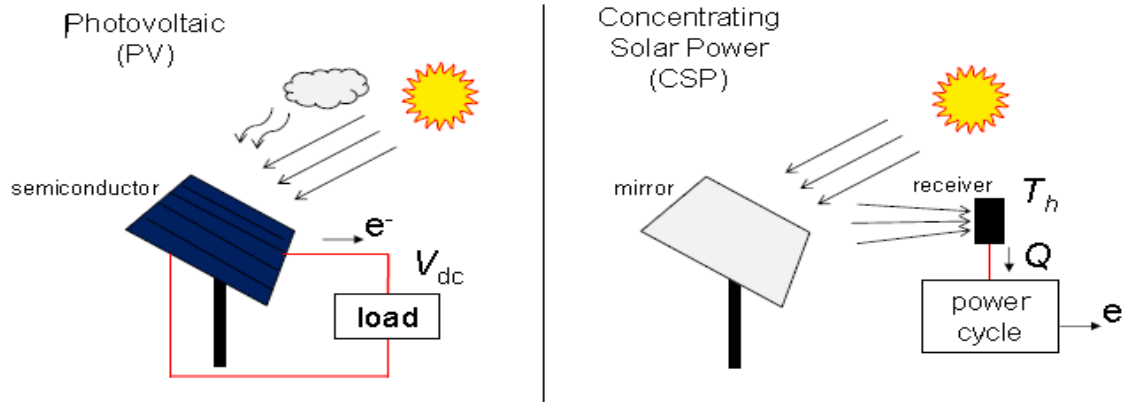


Fig. No.1.1: Solar power: PV vs. CSP

innovation choice to (comprehend/make genuine/accomplish) the move/change to a decarbonized vitality supply and is anticipated to turn out as an alluring substitute power source later on.

India is situated in the (territories near the Equator) sun belt of the earth, by that/in that way getting ample shining vitality from the sun. The India (identified with the climate) Department (IMD) keeps up an across the country system of radiation stations which measure sun oriented radiation furthermore the day by day period of time of daylight. In many parts of India, clear sunny climate is experienced 250 to 300 days a year.

## 2. LITERATURE SURVEY

Sun based vitality is a wellspring of vitality that is never exhausted, subsequently, it is worth to be created. In the following future, sun oriented vitality can assume a principal part to supplant fossil fuel plants, and to move from a carbon innovation to a green innovation [1]. One of numerous approaches to use sun based vitality as a vitality source is building up a Concentrated Solar Power (CSP) framework.

A powerful renewable vitality portfolio is prone to incorporate frameworks that empower vitality stockpiling with power generation when there is constrained daylight. Customary photovoltaic boards change over immediate and diffuse daylight into direct-current power, which can be modified into substituting current line voltages and frequencies (Fig. 1.1). In any case, momentary electrical yield is specifically identified with the quick daylight, or sun oriented insolation, striking the photovoltaic board.

CSP is a framework that utilization coordinate sun based radiation concentrated to create warm onto a little region for delivering power [2]. This framework has been produced in a few nations, for example, Algeria, Egypt, Greece, India, Italy, Mexico, Morocco, Spain, and America [3]. Then, zap proportion in Indonesia before the end of 2011 was around 74% [4]. This implies 26% of Indonesia's populace does not have power. Most Indonesian who does not have admittance to power lives in remote, separated territories or little islands.



The vast majority of Eastern Indonesia area even have a zap proportion beneath of 30% [5]. A few requirements of zap for these territories include: cost of force plant development and coordinated network are costly, fossil vitality sources are restricted or even nonexistent, and populace in these zones is generally little. Sun powered vitality as vitality sources can be one other options to diminish reliance on fossil energizes.

CSP plant offers some benefits. It provides conversion easiness compared to other kinds of power plants. While others employ diverse wellspring of vitality to deliver steam or gas to impel engine or turbine, CSP plant utilizes concentrated sun based warmth. Moreover, fuel is not required for CSP plant. Also, collected in mixture with different wellsprings of vitality, CSP can keep running at evenings. CSP advances for the most part utilize explanatory troughs, sun powered towers, dish/motor frameworks, and straight Fresnel reflectors. Allegorical trough and straight Fresnel are frameworks that utilization line centering to catch sun based radiation, while sunlight based tower and dish motor framework utilizes point centering [6].

The sunlight based allegorical trough authority (SPTC) is the simplest yet the most utilized among other concentrating advances [8]. This framework is the most develop application than other framework [1] [9].

In this paper, the warm examination of the straight Fresnel focal point sunlight based authority with dark body cavity recipient was performed. It was demonstrated that among the ecological and the operational variables, the outline parameters additionally impact the authority execution. With correlation with the emptied CPC with the same kind of beneficiary, a higher esteem for the productivity of the Fresnel gatherer was watched. Giorgio Cau, Daniele Cocco[21].

The most widely recognized utilized HTMs are liquids like air, water/steam, helium, liquid salt/metal and fluid sodium [22]. Each HTF has its own particular favorable circumstances.

In a novel use of a Fresnel focal point for a sun oriented stove and sun powered warming has been appeared by US Researchers [23]. The idea introduced in this work could be connected from numerous points of view including: sun powered cooking for families in rural areas and rustic zones, for roadside nourishment cooking and merchant, or private scale sun powered warm accumulation and use for house warming. The framework likewise exhibited the likelihood of exchanging warmth utilizing a working liquid for indoor warming and cooling. More extensive applications utilizing the framework for sun powered warm accumulation and use are additionally experiencing advancement. In the US researchers Guangdong Zhu, David Kearney, Mark Mehos [24], portrayed and measured the normal sun based field reflect reflectance in utility-scale concentrating sunlight based power plants.

A point by point experiment actualizing the general technique was connected to a most recent business explanatory trough plant and endorses the proposed reflect reflectance model and normal reflectance estimation method. Odeh and Morrison [25] built up a transient reproduction display for investigation of the execution of mechanical water warming frameworks utilizing allegorical trough sun oriented authorities. Tao et al. [26] introduced the operational standard and plan strategy for another trough sun oriented concentrator.

Endeavors to decrease this region are restricted by the most extreme working temperature of the safeguard and consequently by the warmth evacuation limit of the HTF. The better the warmth evacuation limit of the HTF, the lower the safeguard temperature, which implies



collector size and warmth misfortunes can be decreased. For instance, the safeguard zone can be sliced down the middle if a HTF of water/steam is supplanted by sodium because of its unrivaled warmth exchange abilities [27].

Concerning radiative misfortunes the depression has unmistakable focal points over the outside recipient. Misfortunes because of impression of impinging concentrated sunlight based radiation

**Objective:**

- To enhance the performance of solar power plants in small villages in India.
- To recommend future work in the field of solar energy.
- To review existing radiation data sources and software's.
- To review design criteria for better performance of power plants.

**Methodology:**

Information and data from a wide variety of sources will be used, which includes theoretical knowledge of solar energy technology. Data for solar radiation has been analyzed from sources such as the Handbook of Solar Radiation for India. Methodology I am using for its Design is Autodesk Inventor V-2014, for Analysis I am using Altair and Ansys, Online Carnot cycle efficiency calculator and Govt. Approved Power Generation online software.

#### **4. DESIGN PARAMETERS**

For good performance, all the factors below should be taken into account:

1. Solar Collector System, Absorber and Thermal storage.
2. Setting of mirrors or lenses so that it will capture sunlight from a large area and concentrate it to a small area.
3. Selection of Molten fluid.
4. Selection Tube material.
5. Selection of good Turbine.
5. Positioning of Boiler, Turbine and Molten Fluid Tank.

can be fundamentally lessened and now and again they turn out to be low to the point that they are even irrelevant [29]. Beneficiary works up to 800°C, and high temperature collectors above 800°C [31]. The working temperature exceedingly impacts the kind of safeguard and materials that can be utilized.

### **3. OBJECTIVE AND METHODOLOGY**

#### **5. Working of CSP**

The sun powered gatherer framework are concentrator, safeguard and warm stockpiling. Concentrator is a framework that utilizes mirrors surface or focal points to catching and think a vast territory of daylight, or sun oriented warm vitality, onto a little zone. The sunlight based radiation will be reflected to the safeguard situated at the concentration purpose of the straight allegorical. The warmth is then consumed and will warm the warm liquid inside the safeguard which thusly will stream into the warm stockpiling for use as a natural liquid radiator situated inside the evaporator. Natural liquid in the evaporator and afterward warmed/dissipated by warm liquid from the safeguard, and the vanished natural liquid is extended in the turbine to drive a generator that produces power.

#### **6. DESIGN**

##### **DETAILED STUDY**

In this segment the collector outline that was picked on premise of the primary study is examined and a model is composed. Besides, the COMSOL model is checked utilizing the Flow Modeling Simulation Software ANSYS FLUENT. The investigation is done in three measurements so that the model can be utilized for a CFD examination of the entire recipient including inflow and surge from and to adjoining segments in a future work.

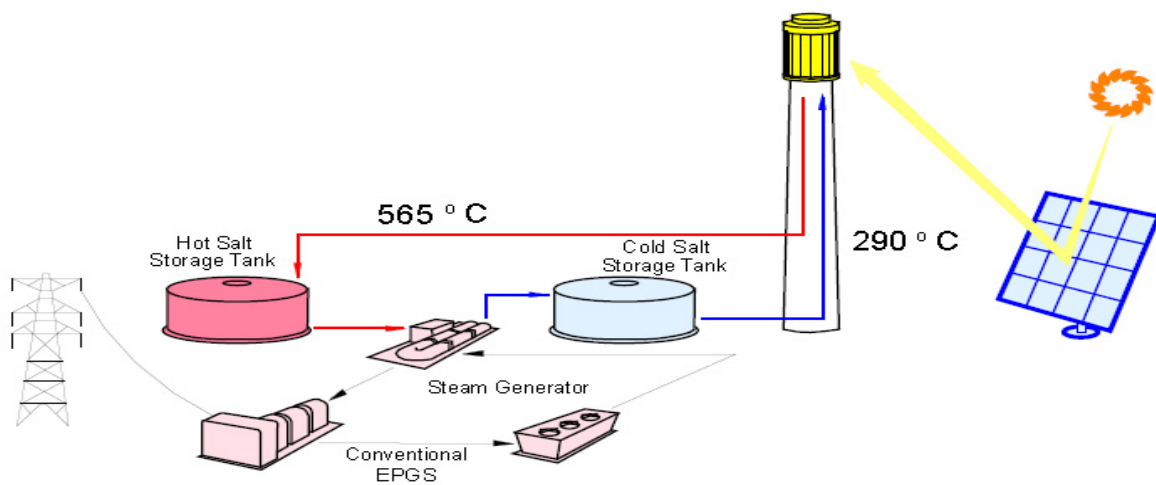
**PARAMETER STUDY**

In this way, a last parameter concentrate on the pit profundity is finished. In the meantime the cell breadth is shifted also in light of the fact that the principle concentrates on demonstrated no reliance of the examined criteria on the cell

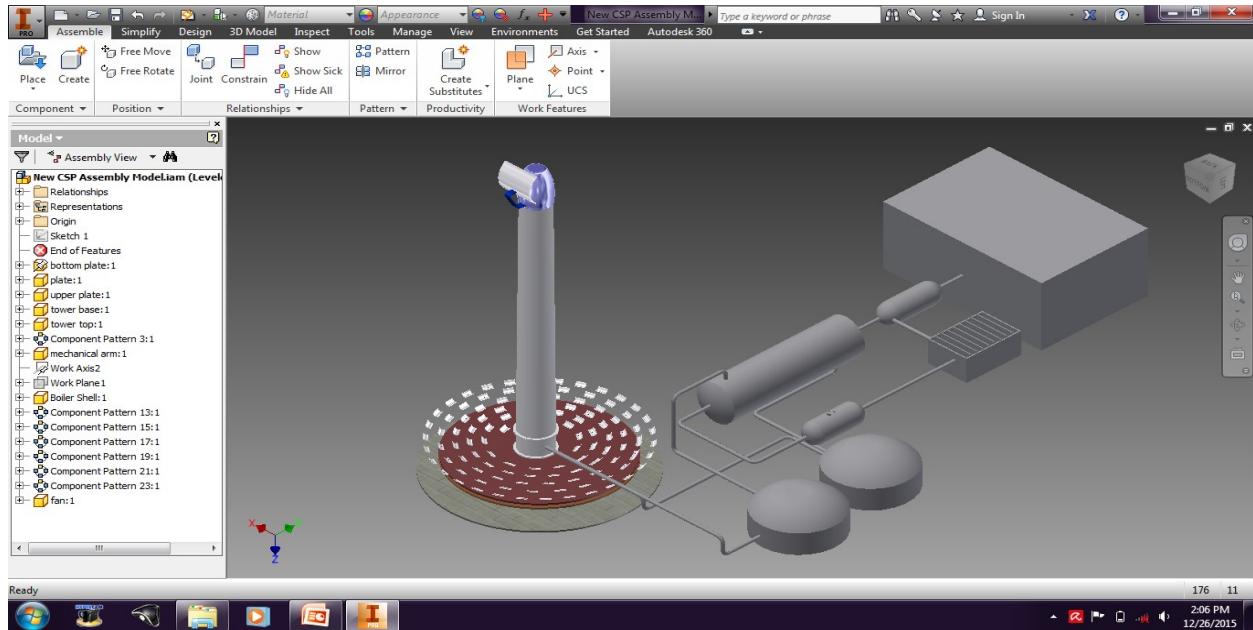
measurement. The primary column demonstrates the material usage. The patterns are entirely comparable for both SPU arrangements. For both setups and both cell distances across a reasonable pattern is unmistakable.



**Fig. 1. Old Model**



**Fig. 2. Old Model Schematic Layout**



**Fig. 3. Modified Model**

## 7. RESULT AND DISCUSSION

### EVALUATION AND DECISION:

In order to evaluate the conflicting parameters the same value of benefit analysis as in the main study analysis is done. The pattern for both SPU arrangements is comparative. By and large the abatement in material usage exceeds the expansion of the window temperature. For the air setup and the pressurized design a pit profundity of X and Y mm gives the most astounding estimation of advantage. Because of the way that the pressurized setup is by and large best and because of straightforwardness reasons a depression profundity of Y mm for both designs is picked.

### MODELING:

The liquid stream model depends on the same conditions as the COMSOL display in a marginally distinctive documentation.

Nonetheless, it depends on the force condition portrayed in condition for the free stream and an amplified energy condition depicted in condition for the liquid stream inside the safeguard. In the COMSOL demonstrate it was not said how turbulence was displayed. In this model the turbulence demonstrating depends on the standard k-ε show.

The calculations were performed with the conservative assumption of no overlap between blocking and shading effects. The dynamic model is capable of simulating the dynamic behavior of the entire Concentrated Solar Plant .

### MESHING

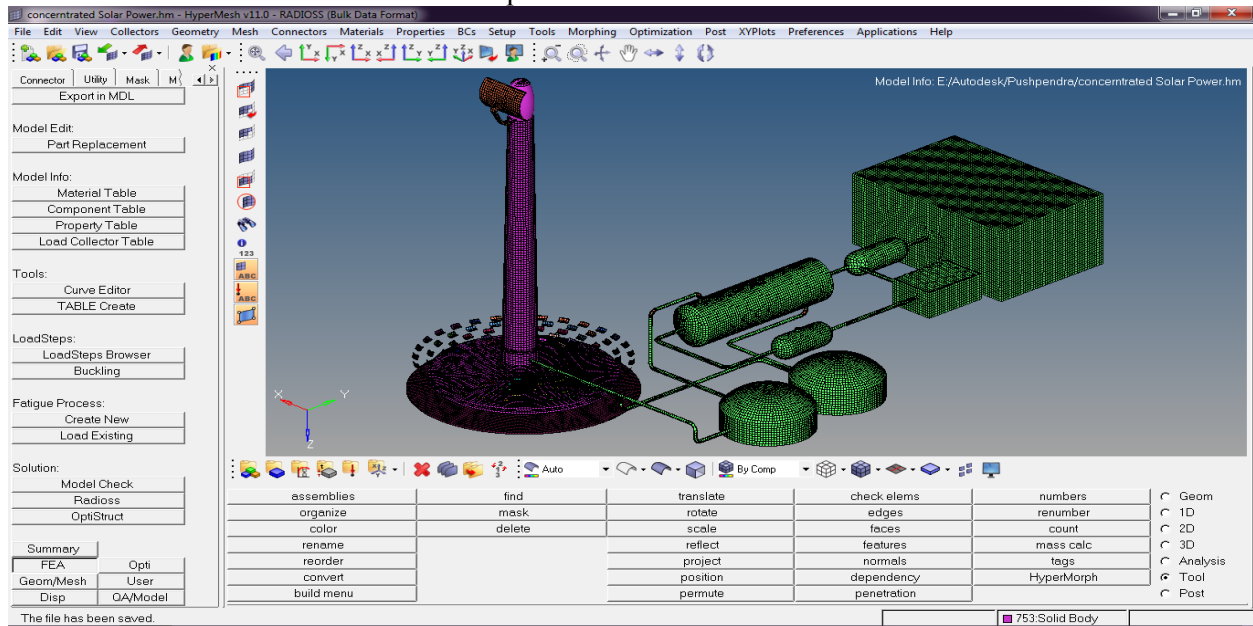
The lattice for the FLUENT model is done in ANSYS ICEM. Figure demonstrates the surface work for one fourth of the safeguard. As said before the motivation to demonstrate the collector in three measurements is that in future investigations the entire recipient including



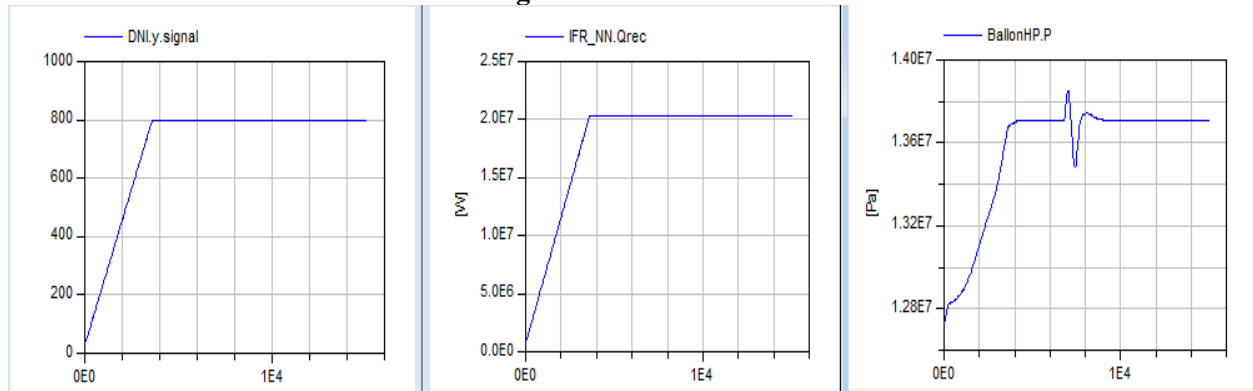
inflow and outpouring from and to neighboring segments must be examined. The surface work comprises of quadrangular components and the volume work of hexahedral components.

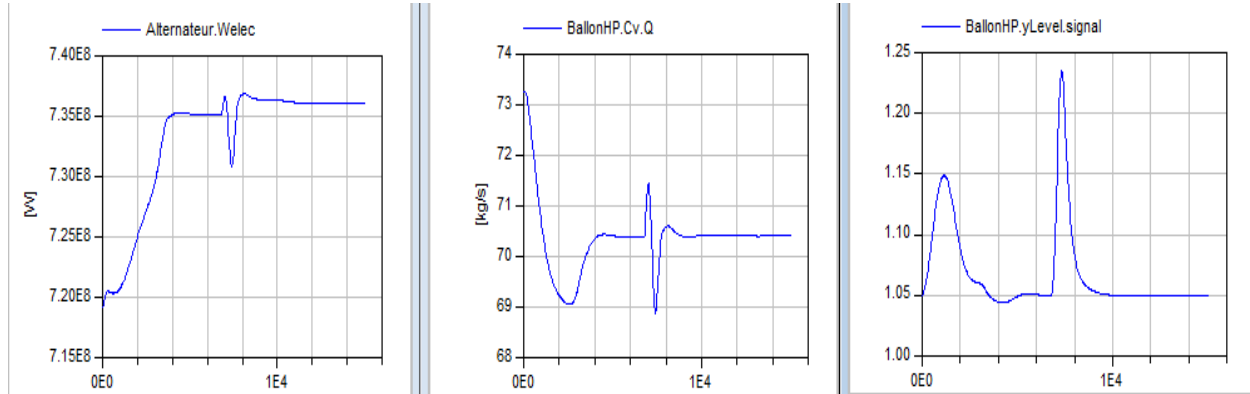
material use of the window nor the safeguard. Nonetheless, the material temperature inside the strong of the safeguard was displayed. The distinction of the material temperature for both designs is under 2 percent.

Since FLUENT is an immaculate CFD program strong mechanics estimations are impractical. In this manner the outcomes do neither incorporate



**Fig. 4 . Meshed Model**





**Fig. 5. Evolution of DNI, the power produced by LFR collector, the pressure in HP drum, the electric power produced, the steam mass flow rate outlet HP drum and the level in HP drum**

The dynamic model is capable of simulating the dynamic behavior of the combined cycle power plant with a Linear Fresnel field. The chosen simulation scenario represents the variation of solar energy. The results of the simulation are given in Fig. 5. The electric power produced by the system depends on the solar irradiation

### 8. Conclusion and Recommendations

#### Conclusion:

End of/final opinion of this system is India has a potential use of (focused one's effort/increased/mainly studied) solar power with a type of parabolic trough and the selected linear parabolic solar collector has the high humidity on some areas. The total heat of 214 kW from solar collector must create 10 kW power output from organic turbine. This system was chosen because the technology developed using different software could be operated in low temperature heat source.

#### Recommendations:

Solar radiation data is available from (more than two, but not a lot of) sources including satellite test runs (that appear or feel close to the real thing). The data collection and test run (that appears or feels close to the real thing) is a complex procedure and can have mistakes

changing/different from 3 to 20%. The most reliable data is ground measured with (very close to the truth or true number) tests/lists of questions.

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**International Journal of Recent Development in Engineering and Technology**  
**Website: [www.ijrdet.com](http://www.ijrdet.com) (ISSN 2347-6435(Online) Volume 5, Issue 11, November 2016)**

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